

Input										alt1AElectricHeating-thermalstorage.txt																				The EnergyPLAN model 12.4									
Electricity demand (TWh/year):		Flexible demand		0,00							Capacities		Efficiencies		Regulation Strategy: Technical regulation no. 1										Fuel Price level: Basic														
Fixed demand		0,00		Fixed imp/exp.		0,00							Group 2:		MW-e		MJ/s		elec.		Ther		COP		CEEP regulation					000000000									
Electric heating + HP		47,00		Transportation		0,00							CHP		0		0		0,40		0,50				Minimum Stabilisation share					0,00									
Electric cooling		0,00		Total		47,00							Heat Pump		0		0						3,00		Stabilisation share of CHP					0,00									
District heating (TWh/year)		Gr.1		Gr.2		Gr.3		Sum							Boiler		5000				0,90				Minimum CHP gr 3 load					0									
District heating demand		0,00		0,00		0,00		0,00							Group 3:										Minimum PP					0									
Solar Thermal		0,00		0,00		0,00		0,00							CHP		0		0		0,40		0,50		Heat Pump maximum share					0,50									
Industrial CHP (CSHP)		0,00		0,00		0,00		0,00							Heat Pump		0		0				3,00		Maximum import/export					0									
Demand after solar and CSHP		0,00		0,00		0,00		0,00							Boiler		5000				0,90				Distr. Name :					Hour_nordpool.txt									
Wind		12421 MW		47,00		TWh/year		0,00		Grid							Heatstorage: gr.2:		10 GWh		gr.3: 10 GWh				Addition factor					0,00									
Photo Voltaic		0 MW		0		TWh/year		0,00		stabili-							Fixed Boiler: gr.2:		0,0		Per cent		gr.3: 0,0		Multiplication factor					2,00									
Offshore Wind		0 MW		0		TWh/year		0,00		sation							Electricity prod. from		CSHP		Waste		(TWh/year)		Dependency factor					0,00									
River Hydro		0 MW		0		TWh/year		0,00		share							Gr.1:		0,00		0,00				Average Market Price					227									
Hydro Power		0 MW		0		TWh/year											Gr.2:		0,00		0,00				Gas Storage					0									
Geothermal/Nuclear		0 MW		0		TWh/year											Gr.3:		0,00		0,00				Syngas capacity					0									
																									Biogas max to grid					0									